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July 15, 2025

Sherri Lewis, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625

**Re: In The Matter Of The Petition Of Elizabethtown Gas Company For Approval Of A
Rate Adjustment Pursuant To The Infrastructure Investment Program ("IIP")
BPU Docket No. GR25040222**

Dear Secretary Lewis:

With regard to the above-referenced matter, enclosed herewith is the submission of Elizabethtown Gas Company's 12&0 Update Schedules. In-service costs for the quarter ended June 30, 2025 came in approximately \$9 million higher than previously forecasted due to \$4 million higher costs related to paving, \$3 million higher costs related to in-service Mains and \$2 million higher costs due to an increased number of Services placed in-service during the period.

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco". The signature is fluid and cursive, with a long horizontal stroke at the end.

Dominick DiRocco

Enclosures
cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO
THE INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR25040222**

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**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO
THE INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR25040222**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

| | |
|----------------------------------|---|
| -----X | |
| IN THE MATTER OF THE PETITION OF | : |
| ELIZABETHTOWN GAS COMPANY FOR | : |
| APPROVAL OF A RATE ADJUSTMENT | : |
| PURSUANT TO THE INFRASTRUCTURE | : |
| INVESTMENT PROGRAM (“IIP”) | : |
| -----X | |

BPU DOCKET NO. GR25040222

12&0 UPDATE SCHEDULES

July 15, 2025

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|--------------------------------------------------------------|
| IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM ("IIP") | X : : : : : : X | BPU DOCKET NO. GR25040222 CASE SUMMARY |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|--------------------------------------------------------------|

Elizabethtown Gas Company ("Elizabethtown" or the "Company") files this Petition for approval of a rate adjustment pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("BPU") on June 12, 2019 in BPU Docket No. GR18101197 and extended on July 24, 2024 in BPU Docket Nos. GR18101197 and GR23120882 ("IIP Extension"). With the IIP Extension, Elizabethtown is authorized to invest up to \$120 million in the Company's gas distribution system over the eighteen- (18) month period commencing on July 1, 2024 and ending on December 31, 2025, to replace at least 75 miles of cast iron and bare steel mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Extension Projects"). This filing reflects investments associated with in-service IIP Extension Projects during the first year of the IIP Extension, which encompasses the period from July 1, 2024 through June 30, 2025.

Cost recovery for IIP Extension Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Extension Projects placed in service during the period July 1, 2024 through June 30, 2025, through a rate adjustment to take effect on October 1, 2025.

If approved by the Board, the impact of the proposed rate adjustment to rates in effect on July 1, 2025 for a residential heating customer using 100 therms is a monthly increase of \$2.28 from \$158.54 to \$160.82 an increase of 1.4%.

IIP
12 & 0 UPDATE

Schedules
of
THOMAS KAUFMANN

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Revenue Requirement and Residential Bill Impact

| | June 2025 |
|-------------------------------------------------------------------|-----------------------|
| | Proposed Oct 1 |
| Plant In Service (excl AFUDC) | \$76,458,373 |
| Monitor | \$63,000 |
| AFUDC | \$427,708 |
| Total Plant In Service | \$76,949,081 |
| Book Depreciation, half year | (\$767,398) |
| Deferred Income Tax | (\$595,424) |
| Rate Base | \$75,586,259 |
| Rate of Return - net of tax | 6.93% |
| | \$5,238,128 |
| O&M Red. for Leak Repairs - per Stip, net of tax | (\$64,701) |
| Depreciation Exp, net of tax | \$1,103,365 |
| Allowable Net Income | \$6,276,792 |
| Revenue Factor | 1.407347 |
| Current Revenue Requirement IIP X | \$8,833,624 |
| CBT Rate, see Sch TK-9 | 9.000% |
| FIT Rate, See Sch TK-9 | 21.000% |
| Net Tax Rate | 28.110% |
| Average Book Depreciation Rate | 1.99% |
| Tax Depreciation Rate | 3.750% |
| Bonus Depreciation Rate | 0% |
| Half Year Book Depreciation | \$767,398 |
| Tax Bonus Depreciation | \$0 |
| Tax Depreciation | \$2,885,591 |
| Deferred Income Tax Credit, (Bk - Tax)* Tax Rate | (\$595,424) |
| O&M Red. for Leak Repairs - per Stip | (\$90,000) |
| <u>Residential 1,000 Therm Current Period Bill Impact:</u> | |
| Rate Increase Per Therm w/ SUT, Schedule TK-2 | \$0.0228 |
| Annual Increase, w/tax 1,000 | \$22.80 |
| Current Bill as of Date | 7/1/2025 |
| 1,000 Therm Bill at Current Rates | \$1,608.40 |
| 1,000 Therm Bill plus IIP Annual Increase | \$1,631.20 |
| % Increase from Current 1,000 Therm Bill | 1.4% |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension (“IIP X”)
Proposed Rates - October 1, 2025

| | | Current Rates * | 2024 Rate Case % of Base | Target Revenue | Revenue per Proof | 2024 Rate Case Distribution | Pre Tax Rates | Sales Tax | Proposed Rates | Incremental Changes |
|-----|--------------------------|----------------------------|-------------------------------------|---------------------------|------------------------------|----------------------------------------|--------------------------|----------------------|---------------------------|--------------------------------|
| | | <u>w/ Tax</u> | <u>Revenues</u> | | | <u>Therms</u> | <u>per Proof</u> | <u>6.625%</u> | <u>w/ Tax</u> | <u>w/ Tax</u> |
| RDS | Residential | \$0.0174 | 66.256788% | \$9,972,695 | \$9,975,670 | 264,606,623 | \$0.0377 | \$0.0025 | \$0.0402 | \$0.0228 |
| SGS | Small General Service | \$0.0187 | 6.628081% | \$997,631 | \$998,850 | 25,480,871 | \$0.0392 | \$0.0026 | \$0.0418 | \$0.0231 |
| GDS | General Delivery Service | \$0.0136 | 23.315460% | \$3,509,346 | \$3,505,304 | 124,301,572 | \$0.0282 | \$0.0019 | \$0.0301 | \$0.0165 |
| GDS | GDS SP#1 May -Oct | \$0.0016 | 0.000435% | \$65 | \$65 | 19,185 | \$0.0034 | \$0.0002 | \$0.0036 | \$0.0020 |
| NGV | Natural Gas Vehicles ** | \$0.0320 | 0.016891% | \$2,542 | \$2,541 | 116,571 | \$0.0218 | \$0.0014 | \$0.0232 | (\$0.0088) |
| LVD | Large Volume Demand | \$0.0049 | 3.646968% | \$548,926 | \$548,698 | 49,432,246 | \$0.0111 | \$0.0007 | \$0.0118 | \$0.0069 |
| EGF | Electric Generation | \$0.0136 | 0.000000% | \$0 | \$0 | - | \$0.0282 | \$0.0019 | \$0.0301 | \$0.0165 |
| GLS | Gas Lights | \$0.0164 | 0.000550% | \$83 | \$83 | 2,304 | \$0.0360 | \$0.0024 | \$0.0384 | \$0.0220 |
| SPC | Firm Spec. Contracts | \$0.0007 | 0.134827% | \$20,294 | \$20,180 | 18,345,133 | \$0.0011 | \$0.0001 | \$0.0012 | \$0.0005 |
| | | | | <u>\$15,051,582</u> | <u>\$15,051,391</u> | <u>482,304,505</u> | | | | |
| | | | | <i>difference</i> | <i>(\$191)</i> | - | | | | |

* 2024 Rate Case Docket No. GR24020158, Order Dated 11-21-24, rates effective 12-1-24.

** NGV rate movement due to adjusting the Revenue Allocation to only distribution revenues, see Schedule TK-3.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension (“IIP X”)
Revenue Requirement Allocation, Plant In-Service
June 2025

| Revenue Requirement, see below | \$15,051,582 | 2024 Rate Case Base Revenues | Overall % | Target Revenue Allocation |
|----------------------------------------------|--------------|------------------------------------|--------------|------------------------------|
| Residential | | \$211,847,288 | 66.256788% | \$9,972,695 |
| Small General Service | | \$21,192,408 | 6.628081% | \$997,631 |
| General Delivery Service | | \$74,548,091 | 23.315460% | \$3,509,346 |
| GDS SP#1 May - Oct | | \$1,391 | 0.000435% | \$65 |
| Natural Gas Vehicles, Distribution | | \$54,007 | 0.016891% | \$2,542 |
| Large Volume Demand | | \$11,660,695 | 3.646968% | \$548,926 |
| Electric Generation | | \$0 | 0.000000% | \$0 |
| Gas Lights | | \$1,758 | 0.000550% | \$83 |
| Firm Special Contract(s) | | \$431,093 | 0.134827% | \$20,294 |
| IIP Applicable | | \$319,736,731 | 100.00% | \$15,051,582 |
| Natural Gas Vehicles, Fueling and Facilities | | \$113,540 | | |
| Interruptible Revenues | | \$7,790,843 | | |
| Other Revenues | | \$1,510,100 | | |
| TOTAL REVENUES | | \$329,151,214 | | \$15,051,582 |

allocation rounding

\$0

| | | |
|-----------------------------|-----------------------|------------------------------|
| Revenue Requirement: | <u>Included Above</u> | |
| June 2024 | \$6,217,958 | Year 5 Revenue Requirement * |
| June 2025 | \$8,833,624 | Actual IIP X, 7/1/24-6/30/25 |
| June 2026 | \$0 | IIP X, 7/1/25-12/31/25 |
| Total | \$15,051,582 | |

* per Appendix E to the Stipulation approved by the Board's order dated 11-21-24 in the 2024 Rate Case Docket. No. GR24020158

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension (“IIP X”)
Proof of Revenue - Rider F Rates
Proposed Rates - October 1, 2025
\$15,051,582

| | | 2024 Rate Case | | Proposed Rates and Revenue | |
|----------------|------------------------------------|-----------------------|------------------------------|-----------------------------------|-----------------------------|
| | | <u>Therms</u> | <u>Target Revenue</u> | <u>Pre Tax Rates</u> | <u>Proof Revenue</u> |
| | | | <i>=Sch TK-3 Rev Alloc</i> | <i>=Target Rev/ Therms</i> | <i>=Therms * Rates</i> |
| RDS | Residential | 264,606,623 | \$9,972,695 | \$0.0377 | \$9,975,670 |
| SGS | Small General Service | 25,480,871 | \$997,631 | \$0.0392 | \$998,850 |
| GDS | General Delivery Service | 124,301,572 | \$3,509,346 | \$0.0282 | \$3,505,304 |
| GDS | GDS SP#1 May - Oct | 19,185 | \$65 | \$0.0034 | \$65 |
| NGV | Natural Gas Vehicles, Distribution | 116,571 | \$2,542 | \$0.0218 | \$2,541 |
| LVD | Large Volume Demand | 49,432,246 | \$548,926 | \$0.0111 | \$548,698 |
| EGF | Electric Generation | 0 | \$0 | \$0.0282 | \$0 |
| GLS | Gas Lights | 2,304 | \$83 | \$0.0360 | \$83 |
| SPC | Firm Special Contract(s) | 18,345,133 | \$20,294 | \$0.0011 | \$20,180 |
| | | <hr/> | <hr/> | | <hr/> |
| | | 482,304,505 | \$15,051,582 | | \$15,051,391 |
| Non IIP Therms | | <hr/> | <hr/> | Target | <hr/> |
| | | 61,768,895 | - | | \$15,051,582 |
| | | <hr/> | | Difference | <hr/> |
| | | 544,073,400 | | | (\$191) |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Weather Normalization Clause ("WNC") Margin Revenue Factor ("MRF")
For Conservation Incentive Program (CIP) to Determine Weather and Non-Weather Amounts

| Classes | Distribution Charge, including taxes (\$/ therm) a | less SUT tax 6.625% b | Margin Revenue, Distribution Charge excluding taxes, (\$/ therm) c = a - b | Class Sales for period October through May (therms) * d | Ratio of Class Sales to Total Sales for Period e= d / sum of d | Weighted Margin Revenue in Distribution Rate (\$/ therm) f = c * e |
|-----------------------|----------------------------------------------------------------|-----------------------------|----------------------------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------------|--------------------------------------------------------------------------------|
| Base Rates | | | | | | |
| RDSH | \$0.6991 | \$0.0434 | \$0.6557 | 232,220,627 | 62.662% | \$0.4109 |
| RDSNH | \$0.6991 | \$0.0434 | \$0.6557 | 6,800,640 | 1.835% | \$0.0120 |
| RDS | \$0.6991 | \$0.0434 | \$0.6557 | 239,021,267 | 64.497% | \$0.4229 |
| SGS | \$0.5562 | \$0.0346 | \$0.5216 | 23,125,180 | 6.240% | \$0.0325 |
| GDS | \$0.3457 | \$0.0215 | \$0.3242 | 108,446,370 | 29.263% | \$0.0949 |
| | | | | 370,592,817 | 100.00% | \$0.5503 |
| IIP Rates | | | | | | |
| RDSH | \$0.0402 | \$0.0025 | \$0.0377 | 232,220,627 | 62.662% | \$0.0236 |
| RDSNH | \$0.0402 | \$0.0025 | \$0.0377 | 6,800,640 | 1.835% | \$0.0007 |
| RDS | \$0.0402 | \$0.0025 | \$0.0377 | 239,021,267 | 64.497% | \$0.0243 |
| SGS | \$0.0418 | \$0.0026 | \$0.0392 | 23,125,180 | 6.240% | \$0.0024 |
| GDS | \$0.0301 | \$0.0019 | \$0.0282 | 108,446,370 | 29.263% | \$0.0083 |
| | | | | 370,592,817 | 100.00% | \$0.0593 |
| Total WNC- MRF | | | | | | \$0.6096 |

* Per the Company's 2024 Rate Case in BPU Docket No. GR24020158, Order dated November 21, 2024, October through May.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Earnings Test

| | January-24 | Through | December-24 | |
|-----------------------------------------------------------------|--------------------|--------------------|----------------|--------------|
| <u>Net Income:</u> | | | | |
| 1 Net Income (including IIP and CIP margin revenue, net of tax) | | | \$51,623,992 | |
| less: non-recurring items, income / (loss) net of tax (1) | | | \$3,475,750 | |
| Net Income after adjustment | | | \$48,148,242 | |
| 2 Less: | | | | |
| Non-firm Sales & Transportation margins, net of tax | | | \$73,933 | |
| Off-system Sales & Capacity Release, net of tax | | | \$1,441,531 | |
| Energy Efficiency Program margins, net of tax | | | \$4,240,638 | |
| | | | \$5,756,102 | |
| 3 Regulated Jurisdictional Net Income (L1-L2) | | | | \$42,392,140 |
| 4 Common Equity Balances, per Rate Base | | | | |
| | <u>December-23</u> | <u>December-24</u> | <u>Average</u> | |
| Rate Base (2) | \$1,694,257,116 | \$1,898,003,271 | 1,796,130,194 | |
| Equity %, 2024 Rate Case | | | 55.00% | |
| Average Equity | | | \$987,871,607 | |
| 5 ROE (L3/L4) | | | | 4.29% |
| | | | | |
| Rate of Return on Equity, 2024 Rate Case | | | 9.60% | |
| ROE Test: Rate Case plus 50 Basis Points | | | 0.50% | 10.10% |
| (1) Uncollectible reserve adjustment in December 2024 | | | | |
| (2) Updated balances from those presented in 9+3 filing | | | | |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension (“IIP X”)
Statement of Rate Base

| <u>Line No.</u> | <u>December-23</u> | <u>December-24</u> |
|--------------------------------------------------------|------------------------|------------------------|
| 1 Utility Plant In Service | \$2,351,244,886 | \$2,616,831,986 |
| 2 Accumulated Depreciation, Utility Retirement WIP | (\$387,965,477) | (\$420,853,373) |
| 3 Acquisition Adjustment | (\$160,000,000) | (\$160,000,000) |
| 4 Amortization of Acquisition Adjustment | \$65,999,984 | \$81,999,980 |
| 5 Net Utility Plant | <u>\$1,869,279,393</u> | <u>\$2,117,978,593</u> |
| 6 | | |
| 7 Pension/OPEB | \$26,263,347 | \$19,622,069 |
| 8 Cash Working Capital ⁽¹⁾ | \$28,234,763 | \$44,611,929 |
| 9 Inventories ⁽²⁾ | | |
| 10 Natural Gas Stored Underground and LNG | \$16,686,677 | \$9,240,365 |
| 11 Materials & Supplies incl. Fleet Fuel and Propane I | \$436,854 | \$427,605 |
| 12 Customer Deposits ⁽²⁾ | (\$4,917,509) | (\$4,947,121) |
| 13 Customer Advances ⁽²⁾ | (\$1,677,027) | (\$1,710,200) |
| 14 Deferred Income Taxes: | | |
| 15 Excess Protected ADIT | (\$76,472,657) | (\$74,690,244) |
| 16 Federal Income Tax | (\$111,204,240) | (\$144,483,919) |
| 17 NJ CBT | (\$52,372,485) | (\$68,045,806) |
| 18 Consolidated Tax Adjustment ⁽¹⁾ | \$0 | \$0 |
| 19 | | |
| 20 Total Rate Base | <u>\$1,694,257,116</u> | <u>\$1,898,003,271</u> |

⁽¹⁾ December 2023 Equals the approved level in Docket No. GR21121254.

December 2024 Equals the approved level in Docket No. GR24040281.

⁽²⁾ Represents thirteen month averages of account balances.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Actual / Projected In-Service Expenditures

| Periods: | In-Service | | | | | In-Service | | | In-Service |
|--------------------------|---------------------|---------------------|---------------------|-----------------|----------------------|------------------|-----------------|------------------|---------------------|
| | Mains | Services | IIP Program | Monitor | In-Service Pre AFUDC | AFUDC Mains | AFUDC Services | AFUDC Total | Total with AFUDC |
| 12 mos Ending | | | | | | | | | |
| Jun-25 | \$50,695,910 | \$25,762,463 | \$76,458,373 | \$63,000 | \$76,521,373 | \$398,109 | \$29,599 | \$427,708 | \$76,949,081 |
| Monthly Spending: | | | | | | | | | |
| Jul-24 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Aug-24 | \$339,366 | \$74,891 | \$414,257 | \$0 | \$414,257 | \$939 | \$207 | \$1,146 | \$415,403 |
| Sep-24 | \$1,051,692 | \$890,207 | \$1,941,899 | \$0 | \$1,941,899 | \$6,552 | \$2,439 | \$8,991 | \$1,950,890 |
| Oct-24 | \$3,694,163 | \$2,466,298 | \$6,160,461 | \$0 | \$6,160,461 | \$23,162 | \$3,733 | \$26,895 | \$6,187,356 |
| Nov-24 | \$4,226,853 | \$1,450,955 | \$5,677,808 | \$14,000 | \$5,691,808 | \$34,910 | \$2,611 | \$37,521 | \$5,729,329 |
| Dec-24 | \$3,879,853 | \$2,275,082 | \$6,154,935 | \$7,000 | \$6,161,935 | \$24,503 | \$2,458 | \$26,961 | \$6,188,896 |
| Jan-25 | \$3,140,954 | \$3,226,121 | \$6,367,075 | \$7,000 | \$6,374,075 | \$27,332 | \$2,940 | \$30,272 | \$6,404,347 |
| Feb-25 | \$1,814,781 | \$2,864,047 | \$4,678,828 | \$7,000 | \$4,685,828 | \$9,477 | \$2,782 | \$12,259 | \$4,698,087 |
| Mar-25 | \$3,418,749 | \$3,327,841 | \$6,746,590 | \$7,000 | \$6,753,590 | \$27,017 | \$2,754 | \$29,771 | \$6,783,361 |
| Apr-25 | \$5,169,456 | \$2,425,980 | \$7,595,436 | \$7,000 | \$7,602,436 | \$34,347 | \$5,096 | \$39,443 | \$7,641,879 |
| May-25 | \$7,386,846 | \$3,424,251 | \$10,811,097 | \$7,000 | \$10,818,097 | \$92,252 | \$1,074 | \$93,326 | \$10,911,423 |
| Jun-25 | \$16,573,197 | \$3,336,790 | \$19,909,987 | \$7,000 | \$19,916,987 | \$117,618 | \$3,505 | \$121,123 | \$20,038,110 |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension (“IIP X”)
Annualized Depreciation
Depreciation rates changed effective December 1, 2024 per rate case

| | Rates | | In-Service Depreciation | | Monitor | Depreciation Expense <u>Pre AFUDC</u> | <u>AFUDC Depreciation</u> | | Full Year Depreciation Expense W/ AFUDC |
|--------------------------|----------------------|-------------------------|--------------------------------|-------------------------|----------------|------------------------------------------------------|----------------------------------|-------------------------|------------------------------------------------------------|
| | Mains 376 | Services 380 | Mains 376 | Services 380 | | | Mains 376 | Services 380 | |
| End Date | | | | | | | | | |
| Jun-25 | | | 834,205 | 692,200 | 1,039 | 1,527,444 | 6,548 | 804 | 1,534,796 |
| Monthly Spending: | | | | | | | | | |
| Jul-24 | 1.67% | 2.93% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Aug-24 | 1.67% | 2.93% | 5,667 | 2,194 | 0 | 7,861 | 16 | 6 | 7,883 |
| Sep-24 | 1.67% | 2.93% | 17,563 | 26,083 | 0 | 43,646 | 109 | 71 | 43,826 |
| Oct-24 | 1.67% | 2.93% | 61,693 | 72,263 | 0 | 133,956 | 387 | 109 | 134,452 |
| Nov-24 | 1.67% | 2.93% | 70,588 | 42,513 | 234 | 113,335 | 583 | 77 | 113,995 |
| Dec-24 | 1.64% | 2.63% | 63,630 | 59,835 | 115 | 123,580 | 402 | 65 | 124,047 |
| Jan-25 | 1.64% | 2.63% | 51,512 | 84,847 | 115 | 136,474 | 448 | 77 | 136,999 |
| Feb-25 | 1.64% | 2.63% | 29,762 | 75,324 | 115 | 105,201 | 155 | 73 | 105,429 |
| Mar-25 | 1.64% | 2.63% | 56,067 | 87,522 | 115 | 143,704 | 443 | 72 | 144,219 |
| Apr-25 | 1.64% | 2.63% | 84,779 | 63,803 | 115 | 148,697 | 563 | 134 | 149,394 |
| May-25 | 1.64% | 2.63% | 121,144 | 90,058 | 115 | 211,317 | 1,513 | 28 | 212,858 |
| Jun-25 | 1.64% | 2.63% | 271,800 | 87,758 | 115 | 359,673 | 1,929 | 92 | 361,694 |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Rate of Return ("ROR")

| Rate Case Effective 12-1-24 | | CBT at FIT at | 9% 21% |
|-----------------------------|--------------------------|------------------|--------------|
| | Capitalization Ratios | Rate | Cost % |
| | | | After Tax |
| | | | 28.110% |
| Long Term Debt | 45.00% | 5.11% | 2.30% |
| Common Equity | 55.00% | 9.60% | 5.28% |
| Total Capitalization | 100.00% | | 7.58% |
| | | | 6.93% |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension ("IIP X")
Revenue Expansion Factor

| | Rate Case <u>12/1/2024</u> |
|--------------------------------------|---------------------------------------------|
| Revenue Increase | 100.000% |
| Uncollectible Accounts Percentage | 0.8899% |
| BPU Assessment | 0.2197% |
| Rate Counsel Assessment | <u>0.0509%</u> |
| Income before Corporate Business Tax | 98.8395% |
| NJ Corporate Business Tax @ 9.0% | <u>8.8956%</u> |
| Income before Federal Income Taxes | 89.9439% |
| Federal Income Taxes @ 21.0% | <u>18.8882%</u> |
| Return | <u>71.0557%</u> |
| Revenue Expansion Factor (1/Return) | <u>1.407347</u> |

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

| <u>Month</u> | <u>Base Number of Customers</u> | <u>Therms per Degree Day</u> |
|--------------|-----------------------------------------|----------------------------------|
| October | 313,804 | 51,924 |
| November | 314,658 | 62,695 |
| December | 315,462 | 69,188 |
| January | 314,902 | 68,423 |
| February | 315,199 | 65,801 |
| March | 315,468 | 63,989 |
| April | 315,682 | 52,634 |
| May | 315,867 | 54,279 |

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.6096 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: XXX1

Effective: Service Rendered
on and after XXX2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated XXX3 in Docket No. XXX4

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

| | | Per Therm |
|-----|--------------------------|-----------|
| RDS | Residential | \$0.0402 |
| SGS | Small General Service | \$0.0418 |
| GDS | General Delivery Service | \$0.0301 |
| GDS | Seasonal SP#1 May-Oct | \$0.0036 |
| NGV | Natural Gas Vehicles | \$0.0232 |
| LVD | Large Volume Demand | \$0.0118 |
| EGF | Electric Generation | \$0.0301 |
| GLS | Gas Lights | \$0.0384 |
| | Firm Special Contracts | \$0.0012 |

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Date of Issue: XXX1

Effective: Service Rendered
on and after XXX2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated XXX3 in Docket No. XXX4

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

| <u>Month</u> | <u>Base Number of Customers</u> | <u>Therms per Degree Day</u> |
|--------------|-----------------------------------------|----------------------------------|
| October | 313,804 | 51,924 |
| November | 314,658 | 62,695 |
| December | 315,462 | 69,188 |
| January | 314,902 | 68,423 |
| February | 315,199 | 65,801 |
| March | 315,468 | 63,989 |
| April | 315,682 | 52,634 |
| May | 315,867 | 54,279 |

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.~~5656~~6096 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: ~~November 26, 2024~~XXX1Effective: Service Rendered
on and after ~~December 1,~~
2024XXX2Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~November 21, 2024~~XXX3 in Docket No. ~~GR24020158~~XXX4

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

| | | Per Therm |
|-----|--------------------------|-----------------------------------------|
| RDS | Residential | \$0.0402 \$0.0174 |
| SGS | Small General Service | \$0.0418 \$0.0187 |
| GDS | General Delivery Service | \$0.0301 \$0.0136 |
| GDS | Seasonal SP#1 May-Oct | \$0.0036 \$0.0016 |
| NGV | Natural Gas Vehicles | \$0.0232 \$0.0320 |
| LVD | Large Volume Demand | \$0.0118 \$0.0049 |
| EGF | Electric Generation | \$0.0301 \$0.0136 |
| GLS | Gas Lights | \$0.0384 \$0.0164 |
| | Firm Special Contracts | \$0.0012 \$0.0007 |

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Date of Issue: ~~November 26, 2024~~ ~~XXX1~~

Effective: Service Rendered
on and after ~~December 1,~~
~~2024~~ ~~XXX2~~

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 21, 2024~~ ~~XXX3~~ in Docket No. ~~GR24020158~~ ~~XXX4~~

IIP
12 & 0 UPDATE

**Schedules
of
JOHN GRUENLING**

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension
IIP Extension Capital Spend by Reporting Period

| | Reporting Period 1 (12+0) |
|--------------------------------------------|------------------------------|
| Major Categories | Jul 2024 - Jun 2025 |
| Facility | \$ 7,342,142 |
| Fleet | \$ 3,580,395 |
| GasOps | \$ 9,025,107 |
| Liquified Natural Gas (LNG) | \$ 650,181 |
| IT | \$ 6,814,292 |
| Mandatory | \$ 11,041,463 |
| Distribution Integrity Mgmt Pgm (DIMP) | \$ 65,707,004 |
| DIMP-LD | \$ 11,001,841 |
| Transmission Integrity Mgmt Pgm (TIMP) | \$ (7,397) |
| DOT | \$ 1,410,689 |
| Pressure Improvement (PRIM) | \$ 6,227,572 |
| Corrosion | \$ 232,835 |
| Relocation | \$ (51,341) |
| Security | \$ 68,856 |
| Strategic | \$ 2,788,213 |
| Corporate Project Management Office (CPMO) | \$ 1,043,689 |
| Total | \$ 126,875,542 |

| | Reporting Period 1 (12+0) |
|-----------------------------------------------------------|------------------------------|
| IIP Baseline Spend | Jul 2024 - Jun 2025 |
| Infrastructure Investment Program - Base Spend (No AFUDC) | \$ 10,309,996 |

- 1 - Per the Board's Order dated July 24, 2024, the Total Capital Baseline Spend will be equal to \$103.5M during the IIP Extension beginning July 1, 2024 and ending December 31, 2025.
- 2 - New business expenditures made by the Company shall be excluded from the Total Capital Baseline Spend during the IIP Extension.
- 3 - Excluded investments per the 2019 IIP Order are also excluded.
- 4 - Total Capital Baseline Spend shall not include expenditures associated with the IIP Extension Baseline Spend.
- 5 - Values in this table include overhead and AFUDC costs except as noted in Baseline Spend.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension
IIP Extension Capital Expenditures
Program Year 1: 12 months ending June 2025
Program Year 2: 6 months ending December 2025

| Budget | | | |
|----------------|----------------------|----------------------|-----------------------|
| | Mains | Services | Total |
| Program Year 1 | \$ 48,000,000 | \$ 32,000,000 | \$ 80,000,000 |
| Program Year 2 | \$ 24,000,000 | \$ 16,000,000 | \$ 40,000,000 |
| | \$ 72,000,000 | \$ 48,000,000 | \$ 120,000,000 |

| CWIP Actuals as of June 30, 2025 | | | |
|----------------------------------|----------------------|----------------------|----------------------|
| | Mains | Services | Sub-Total |
| Program Year 1 | \$ 54,509,205 | \$ 25,792,578 | \$ 80,301,783 |
| Program Year 2 | | | \$ - |
| | \$ 54,509,205 | \$ 25,792,578 | \$ 80,301,783 |

| In-Service Actuals as of June 30, 2025 | | | |
|----------------------------------------|----------------------|----------------------|----------------------|
| | Mains | Services | Sub-Total |
| Program Year 1 | \$ 50,695,910 | \$ 25,762,463 | \$ 76,458,373 |
| Program Year 2 | | | \$ - |
| | \$ 50,695,910 | \$ 25,762,463 | \$ 76,458,373 |

| In-Service Actuals as of June 30, 2025 | | |
|----------------------------------------|------------------------------|-------|
| Program Year 1 | In-Service Miles of Main | 60.61 |
| | In-Service Number of Service | 4,522 |
| | In-Service Number of EFVs | 4,490 |

| | | |
|----------------|------------------------------|--|
| Program Year 2 | In-Service Miles of Main | |
| | In-Service Number of Service | |
| | In-Service Number of EFVs | |

| | | |
|-------|------------------------------------|-------|
| Total | TOTAL In-Service Miles of Main | 60.61 |
| | TOTAL In-Service Number of Service | 4,522 |
| | TOTAL In-Service Number of EFVs | 4,490 |

Note: Amounts exclude the costs for a program monitor and AFUDC.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension
Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2025

Schedule JPG-3
Consisting of 2 Pages
12+0

| Geographic Program Area Information | | | Status | | Project Budgets wo / AFUDC | | | Project Actuals wo / AFUDC | | | Installed QTYs to Date | | | Est. or Actual Completion Date |
|-------------------------------------|-------------------------------------------|---------------------|------------------|---------------------|----------------------------|------------------|--------------|----------------------------|------------------|--------------|------------------------|--------------------|-----------------|--------------------------------|
| A/E # | IIP Geographic Program Area | Program Area Status | Mains % Complete | Services % Complete | Mains Project | Services Project | Total | Mains Project | Services Project | Total | Miles of Main | Number of Services | Number of EFV's | Completion Date |
| 201752 | Trinity St and Moran St | Construction | 100% | 88% | \$ 1,586,724 | \$ 678,172 | \$ 2,264,896 | \$ 1,174,339 | \$ 691,106 | \$ 1,865,445 | 1.36 | 100 | 99 | 8/28/2025 |
| 201753 | Mountain Ave, Hackettstown | Restoration | 100% | 100% | \$ 485,217 | \$ 125,874 | \$ 611,091 | \$ 569,839 | \$ 91,733 | \$ 661,572 | 0.23 | 6 | 6 | 3/31/2025 |
| 201754 | E Grand St | Restoration | 100% | 100% | \$ 926,323 | \$ 559,378 | \$ 1,485,701 | \$ 878,078 | \$ 742,938 | \$ 1,621,016 | 0.54 | 80 | 80 | 11/26/2024 |
| 201755 | Lincoln Park E | Complete | 100% | 100% | \$ 341,436 | \$ 147,259 | \$ 488,695 | \$ 258,501 | \$ 111,666 | \$ 370,167 | 0.20 | 13 | 13 | 12/3/2024 |
| 201759 | Christine Pl | Restoration | 100% | 100% | \$ 259,801 | \$ 87,576 | \$ 347,377 | \$ 103,679 | \$ 29,336 | \$ 133,015 | 0.09 | 6 | 6 | 11/4/2024 |
| 201760 | Ronald Dr (Queens Garden Apartments) | Complete | 100% | 100% | \$ 424,036 | \$ 179,968 | \$ 604,004 | \$ 265,627 | \$ 155,939 | \$ 421,566 | 0.27 | 10 | 10 | 1/17/2025 |
| 201762 | Pennington Rd | Awarded | 0% | 0% | \$ 1,303,906 | \$ 825,807 | \$ 2,129,713 | \$ 210,559 | \$ 671 | \$ 211,230 | 0.00 | 0 | 0 | 10/2/2025 |
| 201768 | Tappen St and Rensen Ave | Complete | 100% | 100% | \$ 1,344,113 | \$ 618,488 | \$ 1,962,601 | \$ 876,694 | \$ 563,863 | \$ 1,440,557 | 0.98 | 125 | 121 | 10/28/2024 |
| 201769 | Reaville Ave Easement (near Route 202) | Restoration | 100% | 100% | \$ 306,278 | \$ 118,585 | \$ 424,863 | \$ 156,821 | \$ 71,198 | \$ 228,019 | 0.24 | 14 | 14 | 3/3/2025 |
| 201770 | Gere Pl and Briarcliffe Dr | Complete | 100% | 100% | \$ 644,621 | \$ 244,166 | \$ 888,787 | \$ 523,837 | \$ 153,943 | \$ 677,780 | 0.54 | 36 | 33 | 10/28/2024 |
| 201771 | Park Rd | Restoration | 100% | 100% | \$ 284,347 | \$ 79,945 | \$ 364,292 | \$ 133,672 | \$ 38,079 | \$ 171,751 | 0.17 | 8 | 8 | 1/6/2025 |
| 201774 | Taylor Terr and Lanning Ave | Complete | 100% | 100% | \$ 608,857 | \$ 385,609 | \$ 994,466 | \$ 555,839 | \$ 316,197 | \$ 872,036 | 0.74 | 62 | 62 | 11/12/2024 |
| 201775 | Correja Ave and Harding Ave | Complete | 100% | 100% | \$ 810,312 | \$ 450,817 | \$ 1,261,129 | \$ 572,053 | \$ 409,357 | \$ 981,410 | 0.54 | 89 | 85 | 11/18/2024 |
| 201776 | Sergeantsville Rd | Restoration | 100% | 100% | \$ 1,580,518 | \$ 561,126 | \$ 2,141,644 | \$ 1,898,496 | \$ 498,446 | \$ 2,396,942 | 2.09 | 72 | 72 | 1/17/2025 |
| 201777 | Molly Bee Rd and Garrett Dr | Restoration | 100% | 100% | \$ 1,693,530 | \$ 587,213 | \$ 2,280,743 | \$ 1,209,829 | \$ 532,618 | \$ 1,742,447 | 2.07 | 84 | 83 | 2/12/2025 |
| 201778 | Chambers St and Heckman St | Construction | 100% | 98% | \$ 605,714 | \$ 289,715 | \$ 895,429 | \$ 996,733 | \$ 317,783 | \$ 1,314,516 | 0.49 | 49 | 49 | 9/30/2025 |
| 201779 | Grant Ave and Hayward Ave | Complete | 100% | 100% | \$ 1,630,444 | \$ 1,237,233 | \$ 2,867,677 | \$ 1,548,962 | \$ 1,615,533 | \$ 3,164,495 | 1.62 | 266 | 264 | 2/18/2025 |
| 201780 | Liberty Ave and Hillside Ave | Complete | 100% | 100% | \$ 361,090 | \$ 236,291 | \$ 597,381 | \$ 562,025 | \$ 332,230 | \$ 894,255 | 0.16 | 43 | 40 | 1/17/2025 |
| 201781 | Morris Ave (Burnet to Falls Ter) | Construction | 100% | 47% | \$ 4,056,176 | \$ 577,315 | \$ 4,633,491 | \$ 1,611,987 | \$ 159,050 | \$ 1,771,037 | 1.01 | 21 | 21 | 7/18/2025 |
| 201782 | Wood Valley Rd | Restoration | 100% | 100% | \$ 545,187 | \$ 220,302 | \$ 765,489 | \$ 299,580 | \$ 158,633 | \$ 458,213 | 0.44 | 32 | 29 | 12/19/2024 |
| 201783 | Heckman St (Roseberry St to Railroad Ave) | Restoration | 100% | 100% | \$ 1,190,916 | \$ 245,717 | \$ 1,436,633 | \$ 788,395 | \$ 96,565 | \$ 884,960 | 0.83 | 11 | 10 | 12/17/2024 |
| 201784 | Grant Ave and Lincoln Ave | Complete | 100% | 100% | \$ 704,428 | \$ 438,357 | \$ 1,142,785 | \$ 436,537 | \$ 394,640 | \$ 831,177 | 0.51 | 69 | 68 | 11/20/2024 |
| 201785 | Swarthmore Dr and Wedgewood Dr | Restoration | 100% | 100% | \$ 1,301,578 | \$ 751,234 | \$ 2,052,812 | \$ 1,009,543 | \$ 703,598 | \$ 1,713,141 | 1.03 | 129 | 128 | 1/15/2025 |
| 201788 | Sheridan Ave and N. 16th St | Restoration | 100% | 100% | \$ 499,153 | \$ 241,743 | \$ 740,896 | \$ 322,464 | \$ 230,611 | \$ 553,075 | 0.44 | 36 | 36 | 4/4/2025 |
| 201789 | Alpine St and Keene St | Restoration | 100% | 100% | \$ 1,541,981 | \$ 1,258,057 | \$ 2,800,038 | \$ 1,149,495 | \$ 1,284,278 | \$ 2,433,773 | 1.50 | 230 | 230 | 3/27/2025 |
| 201790 | Denman Dr | Complete | 100% | 100% | \$ 940,663 | \$ 450,613 | \$ 1,391,276 | \$ 735,883 | \$ 469,239 | \$ 1,205,122 | 0.74 | 84 | 84 | 1/28/2025 |
| 201791 | James Ave and Alice Ln | Restoration | 100% | 100% | \$ 575,270 | \$ 451,710 | \$ 1,026,980 | \$ 515,722 | \$ 413,092 | \$ 928,814 | 0.51 | 84 | 84 | 4/14/2025 |
| 201792 | Stoneham Pl and Salem Ct | Complete | 100% | 100% | \$ 962,347 | \$ 230,546 | \$ 1,192,893 | \$ 855,079 | \$ 308,400 | \$ 1,163,479 | 0.77 | 60 | 60 | 2/10/2025 |
| 201793 | Ternay Ave and Stocker Ln | Complete | 100% | 100% | \$ 502,808 | \$ 242,294 | \$ 745,102 | \$ 295,371 | \$ 186,299 | \$ 481,670 | 0.43 | 44 | 44 | 11/20/2024 |
| 201794 | E. Broad St and Harrison Ave Phase 2 | Complete | 100% | 100% | \$ 1,099,944 | \$ 722,792 | \$ 1,822,736 | \$ 1,009,289 | \$ 666,076 | \$ 1,675,365 | 0.81 | 138 | 138 | 4/30/2025 |
| 201795 | Newark Ave and N Broad St | Awarded | 0% | 0% | \$ 1,919,958 | \$ 537,570 | \$ 2,457,528 | \$ 97,836 | \$ - | \$ 97,836 | 0.00 | 0 | 0 | 9/26/2025 |
| 201796 | W Grand St and N Broad St | Not Awarded | 0% | 0% | \$ 644,111 | \$ 407,937 | \$ 1,052,048 | \$ 87,106 | \$ - | \$ 87,106 | 0.00 | 0 | 0 | 4/30/2026 |
| 201797 | E and W Blanche St | Restoration | 100% | 100% | \$ 846,504 | \$ 588,718 | \$ 1,435,222 | \$ 889,975 | \$ 570,364 | \$ 1,460,339 | 0.57 | 95 | 95 | 4/7/2025 |
| 201798 | Calvert Ave W and Marline Ave W | Restoration | 100% | 100% | \$ 1,748,635 | \$ 885,220 | \$ 2,633,855 | \$ 954,092 | \$ 508,299 | \$ 1,642,391 | 2.20 | 147 | 147 | 4/20/2025 |
| 201799 | N Wood Ave at 5th Ave | Complete | 100% | 100% | \$ 197,053 | \$ 57,445 | \$ 254,498 | \$ 114,026 | \$ 13,671 | \$ 127,697 | 0.06 | 2 | 2 | 11/6/2024 |
| 201801 | Central Ave RR Crossing | Awarded | 0% | 0% | \$ 14,739 | \$ 9,335 | \$ 24,074 | \$ 55,099 | \$ - | \$ 55,099 | 0.00 | 0 | 0 | 8/8/2025 |
| 201802 | Elmer St and E Broad St | Construction | 100% | 92% | \$ 729,384 | \$ 557,455 | \$ 1,286,839 | \$ 339,126 | \$ 683,958 | \$ 1,023,084 | 0.29 | 97 | 97 | 7/24/2025 |
| 201803 | Highlander Dr | Restoration | 100% | 100% | \$ 2,202,220 | \$ 890,867 | \$ 3,093,087 | \$ 850,033 | \$ 726,028 | \$ 1,576,061 | 2.35 | 125 | 124 | 4/30/2025 |
| 201804 | Drake Ave and Chandler Ave | Restoration | 100% | 100% | \$ 727,248 | \$ 442,168 | \$ 1,169,416 | \$ 431,024 | \$ 628,044 | \$ 1,059,068 | 0.60 | 93 | 91 | 2/4/2025 |
| 201808 | Hayes Ave and Grouse Ln | Complete | 100% | 100% | \$ 702,075 | \$ 432,725 | \$ 1,134,800 | \$ 872,899 | \$ 405,653 | \$ 1,278,552 | 0.92 | 76 | 76 | 4/22/2025 |
| 201825 | S. Locust Ave and S. Heathcote Ave | Restoration | 100% | 100% | \$ 868,063 | \$ 491,101 | \$ 1,359,164 | \$ 455,644 | \$ 419,475 | \$ 875,119 | 0.73 | 77 | 77 | 5/6/2025 |
| 201827 | Rayhorn Terr and Skylark Pl | Restoration | 100% | 100% | \$ 1,068,994 | \$ 587,398 | \$ 1,656,392 | \$ 635,022 | \$ 574,903 | \$ 1,209,925 | 0.83 | 97 | 97 | 4/1/2025 |
| 201829 | Force Dr and Pembroke Rd | Restoration | 100% | 100% | \$ 1,052,836 | \$ 403,604 | \$ 1,456,440 | \$ 698,642 | \$ 289,474 | \$ 988,116 | 0.81 | 51 | 51 | 4/23/2025 |
| 201831 | Dogwood Ln and Pine Tree Dr | Complete | 100% | 100% | \$ 820,079 | \$ 420,687 | \$ 1,240,766 | \$ 673,850 | \$ 365,134 | \$ 1,038,984 | 0.58 | 75 | 74 | 3/26/2025 |
| 201835 | Spring St and Newton Sparta Rd | Construction | 100% | 10% | \$ 1,002,715 | \$ 438,685 | \$ 1,441,400 | \$ 769,555 | \$ 65,074 | \$ 834,629 | 0.43 | 4 | 4 | 8/18/2025 |
| 201836 | S Main St | Construction | 100% | 71% | \$ 942,274 | \$ 519,792 | \$ 1,462,066 | \$ 766,949 | \$ 354,547 | \$ 1,121,496 | 0.65 | 71 | 71 | 9/30/2025 |
| 201837 | E and W Elizabeth Ave | Restoration | 100% | 100% | \$ 1,367,510 | \$ 609,684 | \$ 1,977,194 | \$ 880,822 | \$ 592,244 | \$ 1,473,066 | 0.80 | 64 | 64 | 6/25/2025 |
| 201846 | Logan St and Lock St | Construction | 100% | 0% | \$ 1,240,905 | \$ 456,076 | \$ 1,696,981 | \$ 643,936 | \$ 3,062 | \$ 646,998 | 0.74 | 0 | 0 | 8/21/2025 |
| 201848 | Forbes Ave and Shannon Ave | Restoration | 100% | 100% | \$ 1,227,594 | \$ 993,248 | \$ 2,220,842 | \$ 1,110,511 | \$ 912,575 | \$ 2,023,086 | 1.30 | 179 | 179 | 5/30/2025 |
| 201850 | Devon Rd and Midwood Way | Complete | 100% | 100% | \$ 1,145,616 | \$ 428,836 | \$ 1,574,452 | \$ 1,072,954 | \$ 272,641 | \$ 1,345,595 | 0.94 | 50 | 49 | 2/18/2025 |
| 201823 | Stuart Pl and Debra Dr | Construction | 100% | 53% | \$ 956,771 | \$ 671,587 | \$ 1,628,358 | \$ 413,705 | \$ 423,987 | \$ 837,692 | 0.81 | 61 | 61 | 7/25/2025 |
| 201910 | Hamilton Ave and Convery Blvd | Design | 0% | 0% | \$ 1,332,027 | \$ 843,617 | \$ 2,175,644 | \$ 156,446 | \$ - | \$ 156,446 | 0.00 | 0 | 0 | 4/30/2026 |
| 201920 | Lenape Way and Cooper Rd | Construction | 100% | 17% | \$ 2,573,951 | \$ 1,031,094 | \$ 3,605,045 | \$ 1,063,528 | \$ 92,600 | \$ 1,156,128 | 2.09 | 18 | 18 | 8/28/2025 |
| 201948 | Raymond St and Ryan St | Restoration | 100% | 100% | \$ 1,124,765 | \$ 814,481 | \$ 1,939,246 | \$ 632,202 | \$ 763,730 | \$ 1,395,932 | 1.03 | 165 | 164 | 4/9/2025 |
| 201786 | E Jersey St | Construction | 100% | 0% | \$ 920,496 | \$ 582,981 | \$ 1,503,477 | \$ 1,055,244 | \$ - | \$ 1,055,244 | 0.77 | 0 | 0 | 10/13/2025 |
| 201916 | Winding Brook Way and Jacobs Ln | Construction | 100% | 1% | \$ 1,791,838 | \$ 587,204 | \$ 2,379,042 | \$ 967,593 | \$ 3,911 | \$ 971,504 | 1.71 | 1 | 1 | 8/11/2025 |
| 201924 | Heald St and Liberty St | Construction | 100% | 66% | \$ 1,359,257 | \$ 744,434 | \$ 2,103,691 | \$ 870,831 | \$ 559,627 | \$ 1,430,458 | 1.27 | 114 | 114 | 8/8/2025 |
| 201926 | Route 517 | Not Awarded | 0% | 0% | \$ 850,166 | \$ 538,438 | \$ 1,388,604 | \$ 214,457 | \$ - | \$ 214,457 | 0.00 | 0 | 0 | 4/30/2026 |
| 201944 | Buchanan Ave and Munsee Dr | Restoration | 100% | 100% | \$ 1,344,762 | \$ 917,814 | \$ 2,262,576 | \$ 737,013 | \$ 906,284 | \$ 1,643,297 | 1.17 | 160 | 158 | 6/30/2025 |
| 201946 | Front St and N. Greenwood Ave | Construction | 100% | 70% | \$ 1,464,281 | \$ 553,901 | \$ 2,018,182 | \$ 1,356,486 | \$ 358,376 | \$ 1,714,862 | 1.20 | 68 | 68 | 7/17/2025 |
| 201953 | Copper Hill Dr and Ridgeway St | Restoration | 100% | 100% | \$ 251,351 | \$ 88,442 | \$ 339,793 | \$ 177,775 | \$ 60,227 | \$ 238,002 | 0.13 | 7 | 7 | 3/31/2025 |
| 201957 | Kenneth Pl and Emerald Pl | Awarded | 0% | 0% | \$ 899,147 | \$ 569,460 | \$ 1,468,607 | \$ 74,048 | \$ - | \$ 74,048 | 0.00 | 0 | 0 | 4/30/2026 |
| 201904 | Cardinal Dr and Springfield Ave | Restoration | 100% | 100% | \$ 490,076 | \$ 121,400 | \$ 611,476 | \$ 301,888 | \$ 87,863 | \$ 389,751 | 0.32 | 8 | 8 | 6/19/2025 |
| 201908 | Emerson Ave and Hillside Ave | Restoration | 100% | 100% | \$ 1,122,955 | \$ 626,076 | \$ 1,749,031 | \$ 610,051 | \$ 497,396 | \$ 1,107,447 | 1.30 | 118 | 118 | 6/5/2025 |
| 201918 | Terminal Way and Witherspoon St | Construction | 100% | 38% | \$ 2,102,328 | \$ 603,402 | \$ 2,705,730 | \$ 1,374,275 | \$ 215,669 | \$ 1,589,544 | 1.69 | 30 | 30 | 8/8/2025 |
| 201922 | Kathryn St and Richard St | Awarded | 0% | 0% | \$ 1,768,675 | \$ 1,120,161 | \$ 2,888,836 | \$ 134,324 | \$ - | \$ 134,324 | 0.00 | 0 | 0 | 11/4/2025 |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension
Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2025

Schedule JPG-3
Consisting of 2 Pages
12+0

| Geographic Program Area Information | | | Status | | Project Budgets wo / AFUDC | | | Project Actuals wo / AFUDC | | | Installed QTYs to Date | | | Est. or Actual Completion Date |
|-------------------------------------|-------------------------------------------|---------------------|------------------|---------------------|----------------------------|----------------------|-----------------------|----------------------------|----------------------|----------------------|------------------------|--------------------|-----------------|--------------------------------|
| A/E # | IIP Geographic Program Area | Program Area Status | Mains % Complete | Services % Complete | Mains Project | Services Project | Total | Mains Project | Services Project | Total | Miles of Main | Number of Services | Number of EFV's | Completion Date |
| 201930 | Bald Eagle Dr and Mockingbird Rd | Construction | 45% | 0% | \$ 1,047,176 | \$ 663,212 | \$ 1,710,388 | \$ 513,964 | \$ - | \$ 513,964 | 0.60 | 0 | 0 | 9/4/2025 |
| 201942 | Nottingham Rd and Warwick Rd | Construction | 100% | 6% | \$ 1,446,936 | \$ 715,017 | \$ 2,161,953 | \$ 850,007 | \$ 31,874 | \$ 881,881 | 1.39 | 7 | 7 | 8/14/2025 |
| 201955 | Silzer St and Fayette St | Construction | 100% | 6% | \$ 1,142,183 | \$ 774,111 | \$ 1,916,294 | \$ 1,179,306 | \$ 2,808 | \$ 1,182,114 | 1.50 | 7 | 7 | 8/15/2025 |
| 201982 | E First St and Trafalger Dr | Construction | 100% | 100% | \$ 1,056,691 | \$ 576,462 | \$ 1,633,153 | \$ 386,433 | \$ 526,893 | \$ 913,326 | 0.91 | 102 | 102 | 7/10/2025 |
| 201995 | Norwood Ave and Chalet Dr | Construction | 100% | 100% | \$ 2,154,044 | \$ 856,878 | \$ 3,010,922 | \$ 1,272,802 | \$ 946,727 | \$ 2,219,529 | 1.97 | 193 | 193 | 7/3/2025 |
| 201980 | Wall St and W. Kelly St | Construction | 100% | 0% | \$ 684,239 | \$ 272,071 | \$ 956,310 | \$ 314,216 | \$ - | \$ 314,216 | 0.45 | 0 | 0 | 7/30/2025 |
| 202023 | Baltimore St and S First St | Not Awarded | 0% | 0% | \$ 1,263,605 | \$ 800,283 | \$ 2,063,888 | \$ 110,580 | \$ - | \$ 110,580 | 0.00 | 0 | 0 | 4/30/2026 |
| 202031 | W. Locust Ave and Ellis Pkwy | Awarded | 0% | 0% | \$ 1,223,697 | \$ 775,008 | \$ 1,998,705 | \$ 15,063 | \$ - | \$ 15,063 | 0.00 | 0 | 0 | 9/16/2025 |
| 202070 | Sabo St and Pinho Ave | Awarded | 0% | 0% | \$ 1,222,854 | \$ 774,474 | \$ 1,997,328 | \$ 26,157 | \$ - | \$ 26,157 | 0.00 | 0 | 0 | 11/7/2025 |
| 202119 | Flocktown Rd to Route 57 Phase 1 | Construction | 100% | 0% | \$ 3,440,338 | \$ 2,178,880 | \$ 5,619,218 | \$ 2,374,459 | \$ 26,381 | \$ 2,400,840 | 1.77 | 0 | 0 | 8/28/2025 |
| 202121 | Flocktown Rd to Route 57 Phase 2 | Awarded | 0% | 0% | \$ 2,376,000 | \$ 1,504,800 | \$ 3,880,800 | \$ 314,573 | \$ - | \$ 314,573 | 0.00 | 0 | 0 | 4/30/2026 |
| 202021 | Nomahegan Dr and Manitou Cir | Not Awarded | 0% | 0% | \$ 521,691 | \$ 330,404 | \$ 852,095 | \$ 14,634 | \$ - | \$ 14,634 | 0.00 | 0 | 0 | 4/30/2026 |
| 202025 | Thomas St and Mobile Ave | Construction | 100% | 77% | \$ 920,459 | \$ 510,521 | \$ 1,430,980 | \$ 355,059 | \$ 464,450 | \$ 819,509 | 0.96 | 74 | 74 | 7/23/2025 |
| 202189 | Naughtright Rd (Acorn Dr to Flocktown Rd) | Not Awarded | 0% | 0% | \$ 1,314,000 | \$ 832,200 | \$ 2,146,200 | \$ 13,952 | \$ - | \$ 13,952 | 0.00 | 0 | 0 | 4/30/2026 |
| 202196 | Mawbey St and Grove Ave | Construction | 100% | 54% | \$ 1,228,564 | \$ 646,262 | \$ 1,874,826 | \$ 441,856 | \$ 378,863 | \$ 820,719 | 1.04 | 65 | 65 | 7/23/2025 |
| 201961 | N. Madison Ave and S. Inman Ave | Construction | 100% | 13% | \$ 1,171,938 | \$ 587,479 | \$ 1,759,417 | \$ 487,753 | \$ 98,107 | \$ 585,860 | 0.99 | 12 | 12 | 7/31/2025 |
| 202325 | Flocktown Rd to Route 57 Phase 1B | Construction | 16% | 0% | \$ 2,293,558 | \$ 1,452,587 | \$ 3,746,145 | \$ 1,032,243 | \$ - | \$ 1,032,243 | 0.26 | 0 | 0 | 8/26/2025 |
| 202033 | W. Sherman Ave and Ellis Pkwy | Awarded | 0% | 0% | \$ 1,072,308 | \$ 679,128 | \$ 1,751,436 | \$ 8,259 | \$ - | \$ 8,259 | 0.00 | 0 | 0 | 4/30/2026 |
| 202192 | Mary Ellen Dr and Madaline Dr | Awarded | 0% | 0% | \$ 813,525 | \$ 515,233 | \$ 1,328,758 | \$ 17,994 | \$ - | \$ 17,994 | 0.00 | 0 | 0 | 4/30/2026 |
| 202194 | Annette Dr and Irene Ct | Awarded | 0% | 0% | \$ 996,664 | \$ 631,221 | \$ 1,627,885 | \$ 35,287 | \$ - | \$ 35,287 | 0.00 | 0 | 0 | 4/30/2026 |
| 201959 | Forest Hill Way and Ravenswood St | Not Awarded | 0% | 0% | \$ 729,539 | \$ 462,041 | \$ 1,191,580 | \$ 99,956 | \$ - | \$ 99,956 | 0.00 | 0 | 0 | 4/30/2026 |
| 202029 | Lower Rd | Awarded | 0% | 0% | \$ 751,540 | \$ 475,975 | \$ 1,227,515 | \$ 123,914 | \$ - | \$ 123,914 | 0.00 | 0 | 0 | 4/30/2026 |
| 202224 | Lee Ave and Raritan Ave | Not Awarded | 0% | 0% | \$ 1,463,099 | \$ 926,629 | \$ 2,389,728 | \$ 41,417 | \$ - | \$ 41,417 | 0.00 | 0 | 0 | 4/30/2026 |
| 202333 | Monroe Ave and Tennyson St | Construction | 18% | 17% | \$ 559,396 | \$ 354,284 | \$ 913,680 | \$ 141,720 | \$ 38,942 | \$ 180,662 | 0.11 | 8 | 8 | 8/10/2025 |
| 202035 | Flemington Circle | Not Awarded | 0% | 0% | \$ 140,318 | \$ 88,868 | \$ 229,186 | \$ 49,311 | \$ - | \$ 49,311 | 0.00 | 0 | 0 | 4/30/2026 |
| 201976 | Linden Ave and Alden Dr | Not Awarded | 0% | 0% | \$ 526,885 | \$ 333,694 | \$ 860,579 | \$ 56,722 | \$ - | \$ 56,722 | 0.00 | 0 | 0 | 4/30/2026 |
| 202226 | Frederick St and William St | Not Awarded | 0% | 0% | \$ 1,127,944 | \$ 714,365 | \$ 1,842,309 | \$ 28,040 | \$ - | \$ 28,040 | 0.00 | 0 | 0 | 4/30/2026 |
| 202375 | Acorn Dr and Chestnut St | Not Awarded | 0% | 0% | \$ 621,887 | \$ 393,862 | \$ 1,015,749 | \$ 25,247 | \$ - | \$ 25,247 | 0.00 | 0 | 0 | 4/30/2026 |
| 202376 | Plotts Rd | Not Awarded | 0% | 0% | \$ 863,081 | \$ 546,618 | \$ 1,409,699 | \$ 7,297 | \$ - | \$ 7,297 | 0.00 | 0 | 0 | 4/30/2026 |
| 202378 | Columbus Dr and Lincoln Dr | Design | 0% | 0% | \$ 375,728 | \$ 237,961 | \$ 613,689 | \$ 18,459 | \$ - | \$ 18,459 | 0.00 | 0 | 0 | 4/30/2026 |
| 202379 | Claridge Pl and Albemarle Rd | Not Awarded | 0% | 0% | \$ 819,925 | \$ 519,286 | \$ 1,339,211 | \$ 37,237 | \$ - | \$ 37,237 | 0.00 | 0 | 0 | 4/30/2026 |
| 202380 | College View Dr and Deerfield Dr | Design | 0% | 0% | \$ 2,002,345 | \$ 1,268,152 | \$ 3,270,497 | \$ 51,393 | \$ - | \$ 51,393 | 0.00 | 0 | 0 | 4/30/2026 |
| Totals | | | | | \$ 107,311,234 | \$ 56,214,911 | \$ 163,526,145 | \$ 54,509,205 | \$ 25,792,578 | \$ 80,301,783 | 61.59 | 4,522 | 4,490 | |

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program Extension
Leak Metrics (Active Leaks)

| | <u>Base Level</u> | <u>Reduction</u> | <u>Target</u> | <u>Actual March 31</u> | <u>Fav / (Unfav) to Target</u> | <u>Actual June 30</u> | <u>Fav / (Unfav) to Target</u> |
|------|-------------------|------------------|---------------|----------------------------|------------------------------------|---------------------------|------------------------------------|
| 2024 | | | | | | 208 | |
| 2025 | 208 | 1% | 206 | 76 | 130 | 61 | 145 |

Elizabethtown Gas Company
Status Report - Infrastructure Investment Program Extension
Updated project list and explanation of any changes to Appendix C**
06/30/25

Schedule JPG-5
12+0

| Project Number | Project (additions at the end of the list) | Town | Project Year * | Install Footage of New Main | Retirement Footage of CI, DI or Vintage Steel | Updated Install Footage of New Main | Updated Retirement Footage of CI, DI or Vintage Steel | Comment |
|----------------|--------------------------------------------|------------------------|----------------|-----------------------------|-----------------------------------------------|-------------------------------------|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| 201789 | Alpine St and Keene St | Perth Amboy | 2024 | 7,314 | 7,314 | 7,845 | 7,157 | |
| 201930 | Bald Eagle Dr and Mockingbird Rd | Allamuchy | 2025 | 10,435 | 10,435 | 7,010 | 12,748 | Updated plan install footage decreased after verifying records. |
| | Broad St and Elizabeth Ave | Elizabeth | 2025 | 4,850 | 9,777 | 0 | 0 | Project removed from IIPX program due to permitting issues with the city of Elizabeth. Will be delayed to 2026. |
| 201944 | Buchanan Ave and Munsee Dr | Cranford | 2025 | 6,364 | 6,364 | 6,244 | 6,405 | |
| 201798 | Calvert Ave W and Marline Ave W | Edison | 2025 | 9,106 | 9,106 | 11,582 | 10,313 | Updated plan install footage increased after verifying records. |
| 201904 | Cardinal Dr and Springfield Ave | Westfield-Mountainside | 2025 | 724 | 724 | 1,678 | 2,095 | Updated plan install footage increased after verifying records. |
| 201778 | Chambers St and Heckman St | Phillipsburg | 2025 | 2,450 | 3,248 | 2,491 | 2,741 | |
| 201758 | Cherry St, Chilton St and Rahway Ave | Elizabeth | 2024 | 2,925 | 8,303 | 0 | 0 | Identified as IIP Base Project. |
| 201759 | Christine Pl | Washington Boro | 2024 | 376 | 376 | 388 | 394 | |
| | Convery Boulevard and Florida Grove Rd | Perth Amboy | 2025 | 8,086 | 8,086 | 0 | 0 | Project canceled due to paving and combined remaining unpaved roads to Hamilton Ave and Convery Blvd project. |
| 201953 | Copper Hill Dr and Ridgeway St | Union | 2025 | 683 | 683 | 690 | 684 | |
| 201775 | Correja Ave and Harding Ave | Iselin | 2024 | 2,720 | 2,720 | 2,790 | 2,830 | |
| 201790 | Denman Dr | Fords | 2024 | 3,917 | 3,917 | 3,933 | 4,046 | |
| 201850 | Devon Rd and Midwood Way | Colonia | 2025 | 4,714 | 4,714 | 4,848 | 4,908 | |
| 201831 | Dogwood Ln and Pine Tree Dr | Colonia | 2025 | 4,583 | 4,583 | 3,005 | 3,567 | Updated plan install footage decreased after verifying records. |
| 201804 | Drake Ave and Chandler Ave | Roselle | 2024 | 3,050 | 4,294 | 3,142 | 4,375 | |
| 201797 | E and W Blancke St | Linden | 2025 | 3,250 | 7,112 | 3,006 | 6,746 | |
| 201837 | E and W Elizabeth Ave | Linden | 2025 | 4,700 | 7,765 | 4,341 | 7,194 | |
| 201754 | E Grand St | Elizabeth | 2025 | 2,075 | 12,111 | 2,675 | 11,939 | |
| 201786 | E Jersey St | Elizabeth | 2025 | 4,050 | 9,497 | 4,292 | 10,111 | |
| 201794 | E. Broad St and Harrison Ave Phase 2 | Westfield | 2025 | 5,350 | 16,471 | 4,268 | 17,163 | Updated plan install footage decreased after verifying records. |
| | Elizabeth Ave and Florida St | Elizabeth | 2025 | 8,200 | 12,842 | 0 | 0 | Project removed from IIPX program due to permitting issues with the city of Elizabeth. Will be delayed to 2026. |
| 201802 | Elmer St and E Broad St | Westfield-Garwood | 2025 | 1,550 | 17,301 | 1,502 | 18,035 | |
| 201908 | Emerson Ave and Hillside Ave | Clark | 2025 | 6,571 | 6,571 | 7,125 | 6,700 | |
| 201757 | Fairmount Ave | Elizabeth | 2024 | 3,200 | 7,938 | 0 | 0 | Identified as IIP Base Project. |
| 201848 | Forbes Ave and Shannon Ave | Perth Amboy | 2025 | 6,891 | 6,891 | 6,948 | 7,408 | |
| 201829 | Force Dr and Pembroke Rd | Mountainside | 2025 | 4,910 | 4,910 | 4,366 | 4,119 | |
| | Franklin Dr and Hamilton Ave | Perth Amboy | 2025 | 6,657 | 6,657 | 0 | 0 | Project canceled due to paving and combined remaining unpaved roads to Hamilton Ave and Convery Blvd project. |
| 201946 | Front St and N. Greenwood Ave | Hopewell | 2025 | 6,588 | 6,588 | 6,218 | 5,760 | |
| 201770 | Gere Pl and Briarcliffe Dr | Fanwood | 2024 | 2,889 | 2,889 | 2,845 | 2,870 | |
| 201928 | Grandview Ave and Rugby Rd | Lopatcong | 2025 | 5,740 | 5,740 | 0 | 0 | Identified as IIP Base Project. |
| 201779 | Grant Ave and Hayward Ave | Carteret | 2024 | 7,848 | 7,848 | 8,572 | 10,013 | Updated plan install and retirement footage increased after verifying records. |
| 201784 | Grant Ave and Lincoln Ave | Carteret | 2024 | 2,729 | 2,729 | 2,749 | 3,031 | |
| 201808 | Hayes Ave and Grouse Ln | Clark | 2025 | 6,034 | 6,034 | 4,865 | 5,002 | Updated plan install and retirement footage decreased after verifying records. |
| 201924 | Heald St and Liberty St | Carteret | 2025 | 6,563 | 6,563 | 6,465 | 6,436 | |
| 201783 | Heckman St (Roseberry St to Railroad Ave) | Phillipsburg | 2024 | 3,700 | 5,269 | 4,323 | 6,128 | |
| | Heritage Ln and Highlander Dr | Scotch Plains | 2024 | 12,000 | 11,930 | 0 | 0 | Project adjusted due to paving and renamed Highlander Drive. |
| 201791 | James Ave and Alice Ln | Clark | 2024 | 2,721 | 2,721 | 2,675 | 2,704 | |
| 201787 | Jupiter St and Dorset Dr | Clark/Colonia | 2024 | 14,093 | 14,093 | 0 | 0 | Identified as IIP Base Project. |
| 201922 | Kathryn St and Richard St | Clark | 2025 | 10,310 | 10,310 | 9,916 | 10,199 | |
| | Lenape Way and Cooper Rd | Scotch Plains | 2025 | 8,835 | 8,835 | 0 | 0 | Project adjusted due to paving and renamed Lenape Way and Rahway Rd |
| 201780 | Liberty Ave and Hillside Ave | Hillside | 2025 | 950 | 13,643 | 907 | 13,170 | |
| 201755 | Lincoln Park E | Cranford | 2024 | 1,044 | 1,044 | 1,067 | 1,029 | |
| 201846 | Logan St and Lock St | Phillipsburg | 2025 | 4,731 | 4,731 | 3,910 | 4,033 | |
| 201777 | Molly Bee Rd and Garrett Dr | Raritan | 2024 | 10,806 | 10,806 | 10,886 | 13,292 | |
| 201781 | Morris Ave (Burnet to Falls Ter) | Union | 2025 | 3,600 | 12,578 | 4,950 | 12,459 | Updated plan install footage increased after verifying records. |
| 201753 | Mountain Ave | Hackettstown | 2024 | 1,085 | 1,085 | 1,198 | 3,092 | |
| 201799 | N Wood Ave at 5th Ave | Linden-Roselle | 2025 | 360 | 360 | 300 | 362 | |
| 201844 | New Providence Rd and Coles Ave | Mountainside | 2025 | 4,707 | 4,707 | 0 | 0 | Identified as IIP Base Project. |
| 201795 | Newark Ave and N Broad St | Elizabeth | 2025 | 6,750 | 11,373 | 6,319 | 10,801 | |
| 201942 | Nottingham Rd and Warwick Rd | Edison | 2025 | 7,017 | 7,017 | 6,982 | 6,978 | |
| 201771 | Park Rd | Hackettstown | 2024 | 756 | 756 | 704 | 529 | |
| 201842 | Patrick St and Charlotte St | Carteret | 2025 | 6,758 | 6,758 | 0 | 0 | Identified as IIP Base Project. |
| 201762 | Pennington Rd | Pennington | 2025 | 10,461 | 10,461 | 10,565 | 10,967 | |
| 201827 | Rayhorn Terr and Skylark Pl | Rahway-Clark | 2025 | 4,912 | 4,912 | 4,467 | 4,792 | |
| 201948 | Raymond St and Ryan St | Fords | 2025 | 5,682 | 5,682 | 5,257 | 5,357 | |
| 201769 | Reaville Ave Easement (near Route 202) | Flemington | 2024 | 1,200 | 1,245 | 1,345 | 1,370 | |
| | Ringdale Ave and Schoder Ave | Woodbridge | 2025 | 5,614 | 5,614 | 0 | 0 | Project canceled due to paving. |
| 201760 | Ronald Dr | Colonia | 2024 | 800 | 800 | 1,382 | 817 | |
| 201926 | Route 517 | Vernon | 2025 | 7,875 | 7,875 | 7,687 | 7,914 | |

Elizabethtown Gas Company
Status Report - Infrastructure Investment Program Extension
Updated project list and explanation of any changes to Appendix C**
06/30/25

Schedule JPG-5
12+0

| Project Number | Project (additions at the end of the list) | Town | Project Year * | Install Footage of New Main | Retirement Footage of CI, DI or Vintage Steel | Updated Install Footage of New Main | Updated Retirement Footage of CI, DI or Vintage Steel | Comment |
|----------------------|--------------------------------------------|-------------------------|----------------|-----------------------------|-----------------------------------------------|-------------------------------------|-------------------------------------------------------|-------------------------------------------------------------------------------------------|
| 201836 | S Main St | Phillipsburg | 2025 | 4,263 | 4,263 | 3,404 | 4,141 | |
| 201825 | S. Locust Ave and S. Heathcote Ave | Edison | 2025 | 3,731 | 3,731 | 3,950 | 3,903 | Project scope is Edison |
| 201776 | Sergeantsville Rd | Raritan | 2024 | 10,653 | 10,653 | 11,003 | 10,711 | |
| 201788 | Sheridan Ave and N. 16th St | Kenilworth | 2024 | 2,200 | 2,142 | 2,316 | 2,179 | |
| 201835 | Spring St and Newton Sparta Rd | Newton | 2025 | 3,100 | 11,497 | 2,165 | 11,364 | |
| 201823 | Stuart Pl and Debra Dr | Linden-Clark | 2025 | 4,668 | 4,668 | 4,270 | 4,658 | |
| 201785 | Swarthmore Dr and Wedgewood Dr | Carteret | 2024 | 6,000 | 6,243 | 5,615 | 5,567 | |
| 201768 | Tappen St and Remsen Ave | Avenel | 2024 | 4,989 | 4,898 | 4,950 | 5,071 | |
| 201774 | Taylor Terr and Lanning Ave | Hopewell | 2024 | 3,753 | 3,753 | 4,190 | 3,933 | |
| 201918 | Terminal Way and Witherspoon St | Rahway-Woodbridge | 2025 | 9,638 | 9,638 | 8,795 | 8,690 | Updated plan install and retirement footage decreased after verifying records. |
| 201793 | Terney Ave and Stocker Ln | Scotch Plains | 2025 | 2,711 | 2,711 | 2,209 | 2,097 | |
| | Tremley Point Rd | Linden | 2024 | 842 | 842 | 0 | 0 | Accelerated replacement pre program due to leak. |
| 201752 | Trinity St and Moran St | Newton | 2024 | 6,554 | 6,554 | 7,211 | 5,758 | |
| 201796 | W Grand St and BroadSt-N Broad St | Elizabeth | 2025 | 3,750 | 6,270 | 3,887 | 6,515 | |
| | Wakefield Dr and Stoneham Pl | Metuchen | 2025 | 8,862 | 8,862 | 0 | 0 | Project adjusted due to paving and renamed Stoneham Pl and Salem Ct |
| 201916 | Winding Brook Way and Jacobs Ln | Scotch Plains-Westfield | 2025 | 10,251 | 10,251 | 8,977 | 8,921 | Project scope includes Westfield. Planned install and retirement decreased due to paving. |
| 201782 | Wood Valley Rd | Mountainside | 2025 | 2,376 | 2,376 | 2,350 | 2,307 | |
| 201803 | Highlander Dr | Scotch Plains | 2024 | | | 12,518 | 12,276 | Project added new |
| 201792 | Stoneham Pl and Salem Ct | Metuchen | 2024 | | | 3,935 | 4,151 | Project added new |
| 201801 | Central Ave RR Crossing | Westfield | 2025 | | | 203 | 0 | Project added new |
| 201910 | Hamilton Ave and Convery Blvd | Perth Amboy | 2025 | | | 6,230 | 6,221 | Project added new |
| 201920 | Lenape Way and Rahway Rd | Scotch Plains | 2025 | | | 10,959 | 10,866 | Project added new |
| 201995 | Norwood Ave and Chalet Dr | Woodbridge | 2025 | | | 10,143 | 9,621 | Project added new |
| 201955 | Silzer St and Fayette St | Perth Amboy | 2025 | | | 7,644 | 8,629 | Project added new |
| 201980 | Wall St and W. Kelly St | Fords | 2025 | | | 2,551 | 2,431 | Project added new |
| 201982 | E First St and Trafalger Dr | Colonia | 2025 | | | 4,772 | 4,716 | Project added new |
| 202023 | Baltimore St and S 1st St | Lopatcong | 2025 | | | 9,930 | 9,463 | Project added new |
| 202025 | Thomas St and Mobile Ave | Woodbridge | 2025 | | | 5,061 | 4,911 | Project added new |
| 202196 | Mawbey St and Grove Ave | Woodbridge | 2025 | | | 5,410 | 5,522 | Project added new |
| 201957 | Kenneth Pl and Emerald Pl | Clark | 2025 | | | 5,115 | 4,891 | Project added new |
| 202119 | Flocktown Rd to Route 57 Phase 1 | Washington Twp | 2025 | | | 10,375 | 6,889 | Project added new |
| 202121 | Flocktown Rd to Route 57 Phase 2 | Washington Twp | 2025 | | | 7,170 | 12,354 | Project added new |
| 202189 | Naughtright Rd (Acorn Dr to Flocktown Rd) | Washington Twp | 2025 | | | 4,095 | 3,613 | Project added new |
| 202325 | Flocktown Rd to Route 57 Phase 1B | Washington Twp | 2025 | | | 8,560 | 103 | Project added new |
| 201961 | N. Madison Ave and S. Inman Ave | Avenel | 2025 | | | 5,225 | 5,715 | Project added new |
| 202021 | Nomahegan Dr and Manitou Cir | Westfield | 2025 | | | 3,815 | 3,953 | Project added new |
| 202070 | Sabo St and Pinho Ave | Carteret | 2025 | | | 6,376 | 6,438 | Project added new |
| 202031 | W. Locust Ave and Ellis Pkwy | Edison | 2025 | | | 7,093 | 6,981 | Project added new |
| 201959 | Forest Hill Way and Ravenswood St | Mountainside | 2025 | | | 5,369 | 5,447 | Project added new |
| 201976 | Linden Ave and Alden Dr | Rahway | 2025 | | | 2,786 | 2,460 | Project added new |
| 202029 | Lower Rd | Linden-Rahway | 2025 | | | 7,148 | 6,600 | Project added new |
| 202033 | W. Sherman Ave and Ellis Pkwy | Edison | 2025 | | | 7,561 | 7,186 | Project added new |
| 202035 | Flemington Circle | Flemington | 2025 | | | 1,545 | 1,215 | Project added new |
| 202192 | Mary Ellen Dr and Madaline Dr | Edison | 2025 | | | 5,379 | 5,156 | Project added new |
| 202194 | Annette Dr and Irene Ct | Edison | 2025 | | | 6,160 | 6,311 | Project added new |
| 202224 | Lee Ave and Raritan Ave | Perth Amboy | 2025 | | | 6,828 | 7,563 | Project added new |
| 202226 | Frederick St and William St | Carteret | 2025 | | | 5,759 | 5,711 | Project added new |
| 202333 | Monroe Ave and Tennyson St | Carteret | 2025 | | | 3,373 | 3,213 | Project added new |
| 202378 | Columbus Dr and Lincoln Dr | Perth Amboy | 2025 | | | 2,950 | 2,866 | Project added new |
| 202380 | College View Dr and Deerfield Dr | Hackettstown | 2025 | | | 12,200 | 12,143 | Project added new |
| 202375 | Acorn Dr and Chestnut St | Clark | 2025 | | | 4,190 | 4,180 | Project added new |
| 202376 | Plotts Rd | Newton | 2025 | | | 8,262 | 8,129 | Project added new |
| 202379 | Claridge Pl and Albemarle Rd | Colonia | 2025 | | | 3,930 | 4,409 | Project added new |
| Total Footage | | | | 393,200 | 503,058 | 506,635 | 598,931 | |
| Total Mileage | | | | 74.5 | 95.3 | 96.0 | 113.4 | |

* Project year subject to change due to permitting and town requirements.

**Appendix C to the Stipulation approved by the IIP Extension Order.